

June 10, 2014





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Company description

A rapidly growing solar total solution provider with one of the largest global project development pipelines

- Founded in Ontario, 2001
- Listed on NASDAQ (CSIQ) in 2006
- Over 7,000 employees globally
- Presence in 20 countries / territories
- One of the world's largest solar module suppliers
- Proven project development track record

Module manufacturing business highlights

- 2013 shipments at 1.9 GW, #3 rank
- Industry leading cost structure
- Strong bankable brand with global reach

Global Footprint



Total solar energy solutions business highlights

- Development and construction of utility-scale solar plants
- EPC services
- Rooftop solar system kits



Well positioned project development business

4.4 GW_{DC}

total project development pipeline

1.2 **GW**_{DC}

total contracted / late-stage project pipeline⁽¹⁾

$> 3.2 \, \text{GW}_{\text{DC}}$

total early-mid stage development pipeline⁽²⁾

C\$1.7 billion

revenue expected for Canadian project pipeline over next 12-15 months

Global project development business

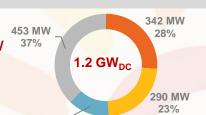


Pipeline

Total project pipeline

Early to mid stage 3.2 GW 73%

Late stage
1.2 GW
27%
Contracted/
late-stage
pipeline



12%

Japan
China
USA

290 MW 23% Canada

Source: Company information as of May 16, 2014

⁽²⁾ Early to mid-stage of development: includes projects under assessment for co-development and acquisition, as well as projects being self-developed where the land has been identified or secured, and an energy off-take agreement is in place or there is a reasonable probability that it can be secured



⁽¹⁾ Late-stage project and EPC contract pipeline: nearly all projects have an energy off-take agreement and are expected to be built within the next 2 years. Projects are subject to cancellation or delays due to various risk factors, including failure to secure all the permits, failure to secure grid connection, technical problems during construction.

Leading PV module manufacturer

3.0 GW_{DC} total module manufacturing capacity including 2.5 GW in China

3rd largest module manufacturer globally

22% YoY growth in module shipments from 2012 – 2013

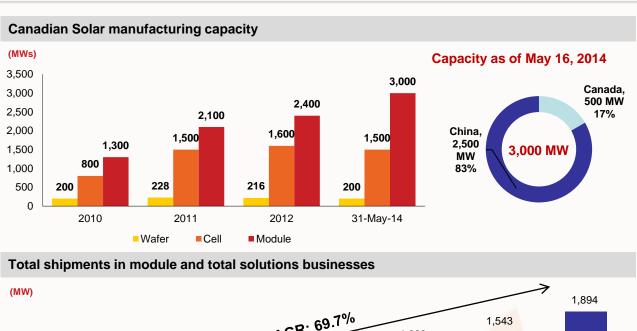
\$0.55/W module cost

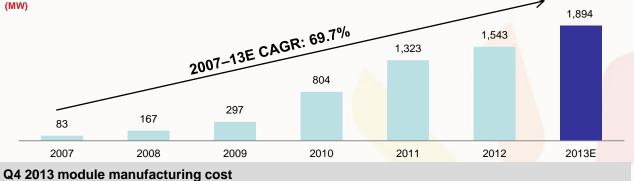
competitive cost structure

Bankable brand

established reputation for high quality products

Source: Company information
(1) Includes purchased wafers and cells.







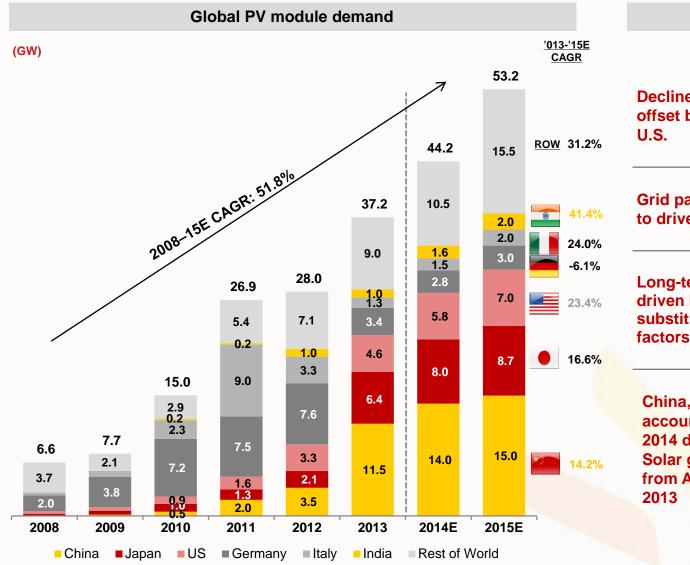


Investment highlights

1 Beneficiary of strong secular growth in the solar sector 2 Rapid growth in project development business 3 Leading vertically integrated PV manufacturer Competitive cost structure 4 Global footprint with diversified and international customer base 5 6 Bankable brand with high quality products 7 Management team with proven track record



Levered to strong, positive demand growth globally



Key themes

Decline in Europe more than offset by growth in Asia and U.S.

Grid parity in certain markets to drive future growth

Long-term growth in Asia driven by energy security, fuel substitution and environmental factors

China, Japan and U.S. to account for 63% of estimated 2014 demand – Canadian Solar generated 91% of sales from Asia and Americas in Q3 2013

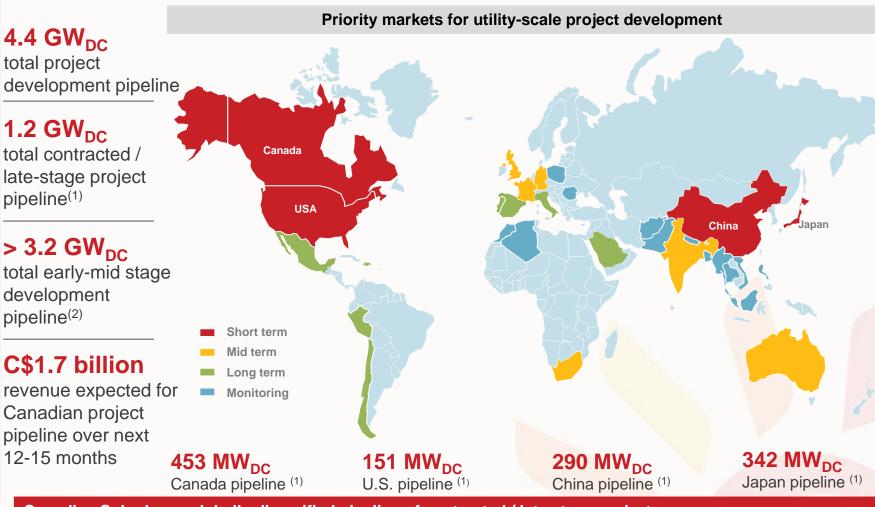
Source: Global PV module demand assumptions from January 6, 2014 Deutsche Bank research report, Bloomberg New Energy Finance, Solarbuzz.

Note:

(1) China portion of 2014E demand adjusted from 12 GW to 14 GW based on National Energy Administration guidelines issued January 15, 2014



Project development business with diversified pipeline



Canadian Solar has a globally diversified pipeline of contracted / late stage projects

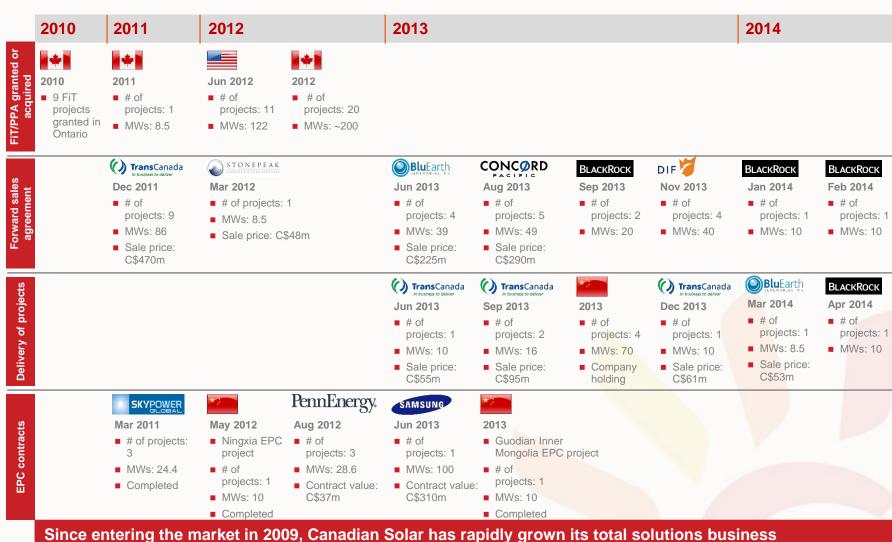
Source: Company information as of May 16, 2014

next 2 years. Some projects may not reach completion due to failure to secure permits or grid connection, among other risk factors. Early to mid-stage of development: includes projects under assessment for co-development and acquisition, as well as projects being selfdeveloped where the land has been identified or secured, and an energy off-take agreement is in place or there is a reasonable probability that it can be secured



Late-stage project and EPC contract pipeline;: nearly all projects have an energy off-take agreement and are expected to be built within the (1)

Proven track record in monetizing utility-scale projects







Leading project developer in Canada

Ontario project location and status

453 MW_{DC} project backlog in Ontario⁽¹⁾

102 MW_{DC}

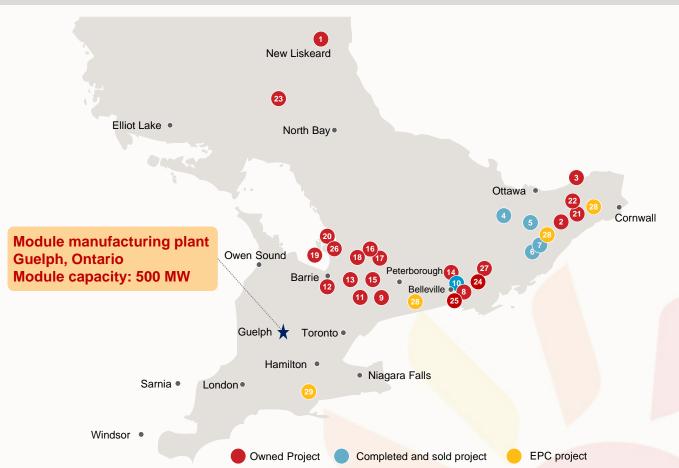
projects completed and delivered to end buyers (2)

169 MW_{DC}

EPC contracts

500 MW_{DC}

module manufacturing facility



Canadian Solar expects to generate over C\$1.7 bn in revenue over the next 12-15 months from its owned projects and EPC backlog in Ontario with target gross margin of ~20%

Source: Company information as of March 31, 2014

Note: Construction schedules are subject to change without notice.

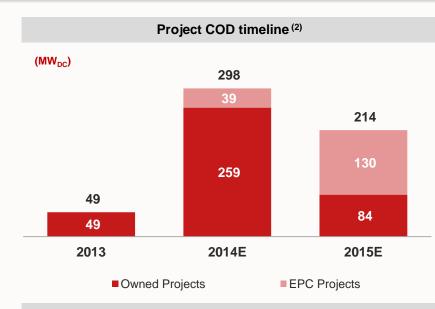
(1) Net of 30MW of partially completed construction that was recognized into revenue in 2013

(2) Projects completed from 201 to the end of March 2014, does not include any partially completed projects



Leading project developer in Canada (cont'd)

Late stage projects in Canada Expected Canadian Solar Developed **End Buyer** MW_{DC} Status COD 1 Liskeard 1, 3 and 4 42.0 In Construction 2014 Q3/Q4 TransCanada 2 William Rutley (1) 13.9 Commercial Operation TransCanada 3 Alfred 14.0 Permitting 2015 Q2 **TransCanada** Mississippi Mills 14.1 CLOSED in 4Q13 **TransCanada Burritts Rapids** 9.8 Brockville 1 **TransCanada** 7 Brockville 2 8 Foto Light LP TBD 14.0 Engineering 2014 Q4 Illumination LP 14.0 Engineering 2015 Q2 DIF Little Creek 11.9 CLOSED in 1Q14 2014 Q1 BluEarth 11 Gold Light LP 14.0 Engineering 2014 Q4 DIF 12 Beam Light LP Engineering DIF 14.0 2015 Q2 13 Earth Light LP 14.0 Permitting 2015 Q2 Concord 14 Lunar Light LP 14.0 Engineering 2015 Q2 BluEarth 15 Discovery Light LP 11.6 In Construction 2014 Q4 **TBD** 16 Sparkle Light LP 14.0 In Construction 2014 Q4 BluEarth 17 GlenArm LP 14.0 In Construction 2014 Q4 DIF 18 Good Light LP 14.0 In Construction 2014 Q3 BluEarth 19 Aria LP 12.6 2015 Q2 Concord Engineering 20 Ray Light LP 14.0 In Construction 2014 Q3 Concord 21 Mighty Solar LP 14.0 In Construction 2014 Q3 Concord 22 City Lights LP 14.0 Engineering 2014 Q4 **TBD** Highlight (Val Caron) 14.0 In Construction 2014 Q2 Concord 24 Taylor Kidd 14.0 In Construction (42.7% complete) 2014 Q3 BlackRock Demorestville 14.0 Commercial Operation 2014 Q1 BlackRock 26 Oro-Medonte 4 2014 Q4 11.5 In Construction (33.0% complete) BlackRock 27 Westbrook 14.0 In Construction (37.9% complete) 2014 Q3 BlackRock Total CSIQ Developed 329.6 3rd Party Developed (EPC) MW_{DC} Status **End Buyer** 28 Penn Energy 39 In Construction (24.9% complete) 2014 Q2/3 Penn Energy 29 Samsung Phase I 129.8 In Construction (5.2% complete) 2015 Q1 Grand Renewable 168.8 **Total EPC Projects** MW Recognized into Revenue in Note: Projects #24,25,26,27, 28 and 29 above use percent of 45.5 **Prior Quarters** completion accounting, all others use full accrual accounting. Canadian Project Backlog 452.9



Projects Using Percent of Completion Accounting

Projects	MW _{DC}	Percent Completed	Remaing MW _{DC}	
Taylor Kidd	14.0	42.9%	8.0	
Demorestville	14.0	99.3%	0.1	
Oro-Medonte 4	11.5	33.0%	7.7	
Westbrook	14.0	37.9%	8.7	
Penn Energy	<mark>39</mark> .0	24.9%	29.3	
Samsung Phase I	129.8	5.2%	123.0	
Total	222.3	20.5%	176.8	

Source: Company information as of March 31, 2014

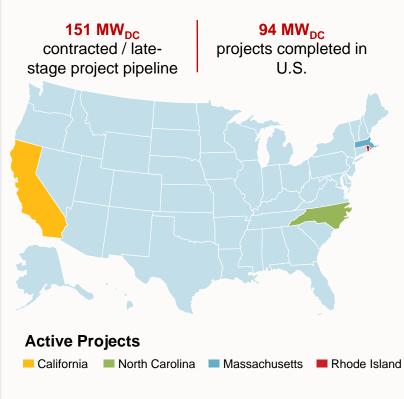
Note: Construction schedules are subject to change without notice. Totals may not equal due to rounding error

- (1) William Rutley project was completed in 2012 but is still pending sale to TransCanada in 2014.
- (2) Revenue recognition may differ from COD timeline



United States utility-scale project pipeline

Total Solutions business – U.S.



- In Q1 2014, CSIQ completed construction of two solar power plants totaling 13 MW
- Key customers include Belectric, SolarCity, Strata Solar, Petersen Dean and WESCO Renewables

Source: Company information as of March 31, 2014

Note: Permitting and construction schedules are subject to delays and the target commercial operation date (COD) may change without notice

	Projects Completed in 2013	MW DC	State	Status	COD
1	NC Solar II LLC (Bethea)	2.5	NC	Completed	2013-Q1
2	CES Sterling LLC	2.4	MA	Completed	2013-Q3
3	Strata Roof 1 LLC	1.1	NC	Completed	2013-Q1
4	Fuquay Farm LLC	6.4	NC	Completed	2013-Q1
5	Berkley East Solar LLC	4.0	MA	Completed	2013-Q3
6	Hunt Farm LLC	3.3	MA	Completed	2013-Q3
7	Haynes Farm LLC	6.5	NC	Completed	2013-Q3
8	White Cross Farm LLC	6.5	NC	Completed	2013-Q3
9	Wilson Farm 1 LLC	6.5	NC	Completed	2013-Q3
10	Lenoir Farm 2 LLC	6.5	NC	Completed	2013-Q2
11	Lenoir Farm LLC	6.0	NC	Completed	2013-Q3
12	Moorings Farm LLC	6.2	NC	Completed	2013-Q3
13	Marshville Farm LLC	6.2	NC	Completed	2013-Q4
14	Moore Farm LLC	6.2	NC	Completed	2013-Q4
15	Yanceyville Farm LLC	6.2	NC	Completed	2013-Q4
16	Ignite Solar Holdings 1 LLC	4.4	CA	Completed	2013-Q4
T	otal 2013	80.9			

	Utility Scale Project Pipeline	MW DC	State	Status	Expected COD
17	TA Acacia LLC	28.4	CA	Construction	2014
18	Gasna 31P LLC	19.5	CA	Design and Permitting	2015
19	Indigo Ranch Project LLC	5.6	CA	Design and Permitting	2014
20	New Bern Farm LLC	6.2	NC	Construction	2014
21	Mile Farm LLC	6.2	NC	Design and Permitting	2014
22	Roxboro Farm LLC	6.2	NC	Completed	2014
23	Vickers Farm LLC	2.5	NC	Design and Permitting	2014
24	CSI Project Holdco LLC - P4	6.5	NC	Construction	2014
25	CSI Project Holdco LLC - P1	6.5	NC	Completed	2014
26	CSI Project Holdco LLC - P3	6.5	NC	Construction	2014
27	CSI Project Holdco LLC - P2	6.5	NC	Design and Permitting	2014
28	SE Solarne2.4.7	4.0	Various	Design and Permitting	2014
29	SH Solarne2,3,4,6,7	5.5	Various	Design and Permitting	2014
30	Other Projects	54.0	Various	Design and Permitting	2015
To	otal 2014–15	151.4			

Japan utility-scale solar project pipeline

Total Solutions business – Japan

343 MW_{DC}⁽¹⁾ contracted / latestage project pipeline 500 MW_{DC}⁽¹⁾
early-stage
assessment projects



Sample project parameters:

- Land lease secured by up-front cash deposit
- Project size 12.5 MWp
- Expected yield 1,130 kWh/kWp
- Connection voltage 110 kV
- Substation on site
- FiT 40 JPY/kWh
- METI and utility permits obtained

Source: Company information as of March 31, 2014

Note:

- (1) Some of these projects may not progress to completion, however the Company broadly expects the Japanese development pipeline to continue growing
- (2) Expected COD are tentative estimates subject to change due delays in securing all the necessary permits, technical problems during construction, among other risk factors

Utility Scale Project Pipeline	MW _{DC}	FiT (JPY / kWh)	Expected COD (2)
Project 1	44.5	40	2016
Project 2	29.8	36	2016
Project 3	25.0	40	2016
Project 4	12.8	36	2015
Project 5	3.4	40	2015
Project 6	25.0	36	2016
Project 7	16.0	32	2015
Project 8	29.0	36	2016
Project 9	20.0	36	2016
Project 10	12.0	36	2015
Project 11	1.2	40	2014
Project 12	1.7	36	2015
Project 13	0.9	40	2014
Project 14	2.3	36	2015
Project 15	1.6	40	2015
Project 16	2.3	36	2015
Project 17	1.9	40	2015
Project 18	1.3	36	2015
Project 19	2.3	36	2015
Project 20	3.8	40	2015
Project 21	40.0	36	2016
Project 22	10.0	36	2015
Project 23	24.0	32	2015
Project 24	20.0	36	2016
Project 25	12.0	36	2016
Total	342.7		

Growth in System Kits revenue (rooftop)

2009 market entry **\$77m** 2012 revenue

\$141m 2013 revenue



China utility-scale solar project pipeline

Total Solutions business - China



	Province	2014 -15 Late Stage Project Opportunity (MW _{DC})	Feed In Tariff		
1	Jiangsu	30 MW	■ RMB 1.0/kWh ■ RMB 0.2/kWh (Prov.)		
2	Shandong	40 MW	■ RMB 1.0/kWh ■ RMB 0.2/kWh (Prov.)		
3	Hebei	40 MW	■ RMB 0.95		
4	Shanxi	50 MW	■ RMB 0.95		
5	Inner Mongolia	50MW	■ RMB 0.90		
6	Qinghai	50 MW	■ RMB 0.90		
7	Xinjiang	30 MW	■ RMB 0.90 to 0.95/kWh		
	Total	290 MW _{DC}			

 Canadian Solar is considering the potential acquisition of 100 MW_{DC} of project rights in China

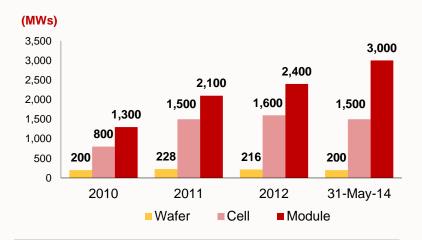
Canadian Solar plans to build up to 250 MWDC in China during 2014 with estimated unlevered IRRs in the range of 8 – 12%

Source: Company information as of January 31, 2014



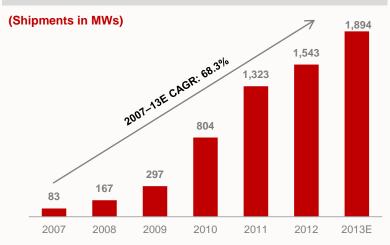
A leading vertically integrated PV manufacturer

Canadian Solar manufacturing capacity growth

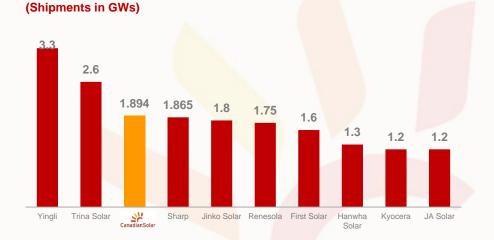


- Module capacity currently at 3,000 MW per year
- Cell capacity expansion in Funning, Jiangsu Province, in JV with GCL. Phase I targets net capacity increase of 60MW to a total of 1,560MW.
- In-house cell capacity targeted at 75% of module shipments

Total shipments in module and total solutions businesses



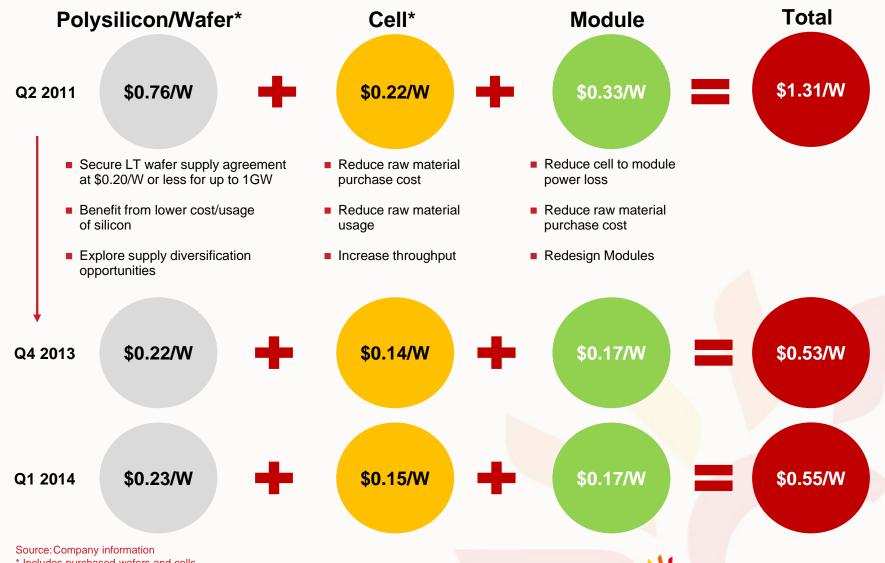
Leading module manufacturer globally by shipments – 2013



Source: Company information



All-in pure manufacturing cost in China



^{*} Includes purchased wafers and cells.

Global footprint with diversified customer base

> 6.0 GW

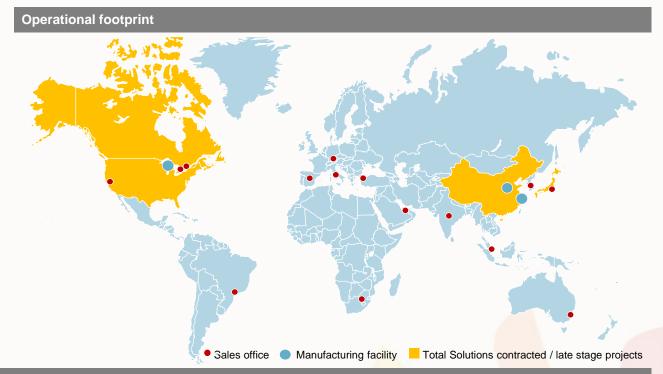
cumulative modules sold to date

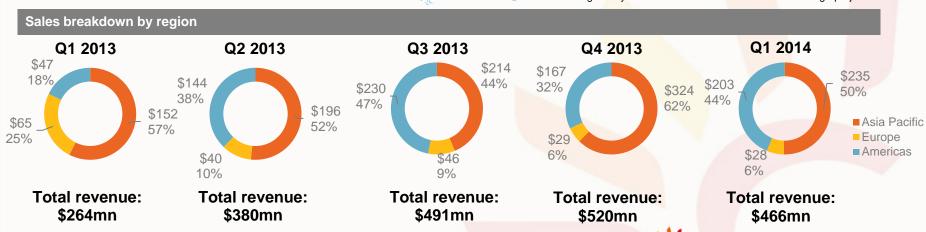
Customers in over 70 countries

with business subsidiaries in 20 countries

Established projects business

currently delivering services in 4 countries





Source: Company information

High-quality product portfolio



International environmental & quality management standards

- ISO 9001:2008 Quality Management System
- QC080000:2005 HSPM Hazardous Substance Process Management
- ISO 14001 Environment Management System
- ISO TS16949:2009 First PV manufacturer to adopt ISO TS16949 for PV quality control
- OHSAS 18001 Occupational Health and Safety

International testing standards

- IEC 61215 & IEC 61730, UL 1703 & UL 790 & CEC
- CE conformity, MCS (EN45011)
- REACH Compliance

√ IEC 61215 √ IEC 61730 √ IEC 61701: Salt Mist Corrosion **√** Ammonia Resistance √ PID free **√ REACH Compliant**

* Four busbar modules





































Source: Company information

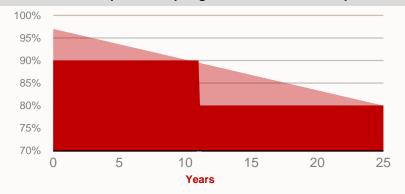


Bankable product with insurance backed warranty

Product workmanship and power output performance....

- 10-year product workmanship warranty
- 25-year power output performance guarantee
 - First year, guarantee of no less than 97% output
 - Second year through 24th year, decline of no more than 0.7% per annum
 - By end of year 25 the actual power output will be no less than 80% of the module's labeled power output

Value from liner power output guarantee - % of name plate rate



....backed by an investment grade insurance policy

- Insurance policy matches Canadian Solar's standard warranty terms
- Coverage starts immediately and lasts for 25 years
- Covers worldwide modules sales from all CSI subsidiaries to most countries
- The policy is non-cancelable and allows third party bankruptcy rights (satisfying investors/ lenders requirements)
- Insurance purchased underwritten by:
 - International Insurance Company of Hannover Limited AM Best Rating: A XV. www.inter-hannover.com
 - RSUI Indemnity Company AM Best Rating: A XII. www.rsui.com



Experienced Board and Senior Management

	Name / Title	Work Experience			
	Dr. Shawn Qu Chairman, President & CEO (Director)	 Director & VP at Photowatt International S.A. Research scientist at Ontario Power Generation Corp. 			
25	Michael Potter SVP and Chief Financial Officer	 Corporate Vice President and CFO of Lattice Semiconductor Corp. Senior Vice President and CFO of NeoPhotonics Corp. 			
	Yan Zhuang SVP and General Manager of Module Business	 Head of Asia of Hands-on Mobile, Inc. Asia Pacific regional director of marketing planning and consumer insight at Motorola Inc. 			
	Charles Bai SVP and General Manager of Project Business	 Chief Strategy Officer / Chief Financial Officer at ReneSola Ltd Chief Financial Officer at Fenet Software 			
	Guangchun Zhang Chief Operating Officer	 Vice President for R&D and Industrialization of Manufacturing Technology at Suntech Power Holdings Centre for Photovoltaic Engineering at the University of New South Wales and Pacific Solar Pty. Limited. 			
ctors	Robert McDermott Chairperson of the Corporate Governance, Nominating and Compensation Committees	 Partner with McMillan LLP, a business and commercial law firm Director and senior officer of Boliden Ltd. 			
Experienced Independent Directors	Lärs-Eric Johansson Chairperson of the Audit Committee	 CEO of Ivanhoe Nickel & Platinum Ltd. Chairperson of the Audit Committee of Harry Winston Diamond 			
	Dr. Harry E. Ruda Member of the Audit Committee and Compensation Committee	 Director of the Centre for Advanced Nanotechnology, Stanley Meek Chair in Nanotechnology and Prof. of Applied Science and Engineering at the University of Toronto, Canada 			





Key levers of our strategy

Differentiate Business Model

- Leverage CSI's existing expertise to expand and monetize utility scale project opportunity (e.g. Canada, U.S., Japan, China)
- Expand residential system kits

Maintain Low Manufacturing Cost

Continue to reduce manufacturing costs to remain competitive

Leverage Manufacturing Scale

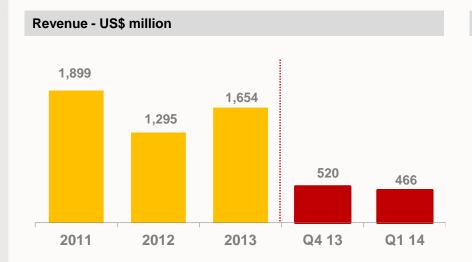
Expand capacity selectively in a cost-efficient manner and increase market share

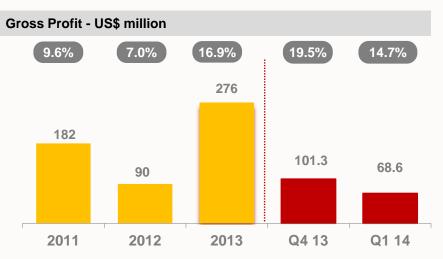
Introduce New Technologies

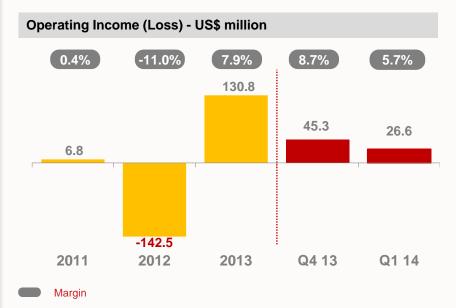
 Focus on research and development to achieve solar cell efficiency improvements and introduction of new technologies

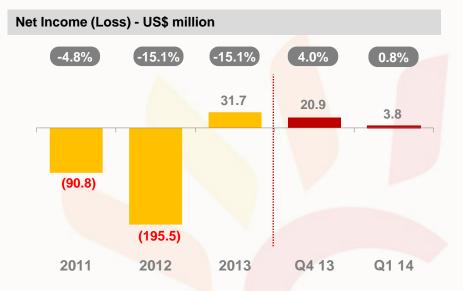
Canadian Solar aims to maintain profitability and to be the global leader in the development, manufacture and sale of solar module products and a total solutions provider in photovoltaic power generation

Income statement summary



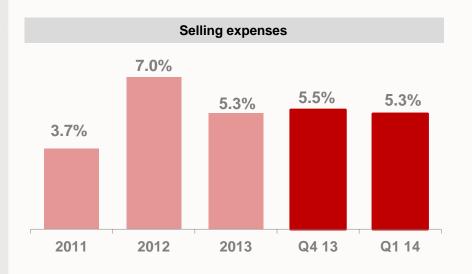


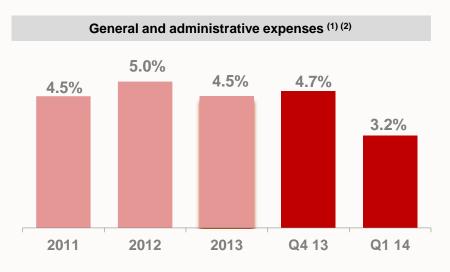


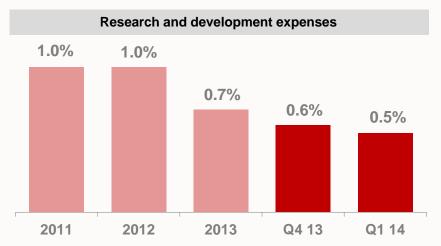




Operating expenses as % of revenue









Source: Company filings

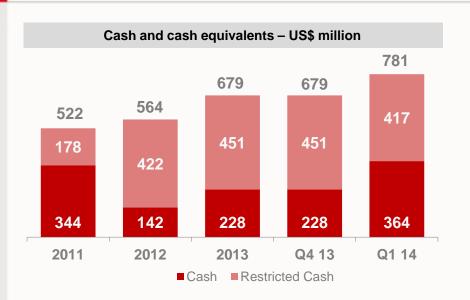
Note: Percentages are of the total net revenues in the corresponding period.

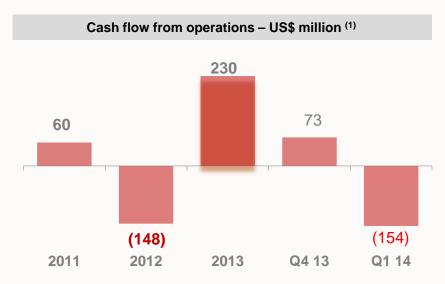
(1) Fiscal year 2012 excludes \$64.2 million non-cash provision for bad debt and arbitration award. Including these provisions, G&A and operating expenses for fiscal 2012 represented 10.0% and 18.0% respectively.

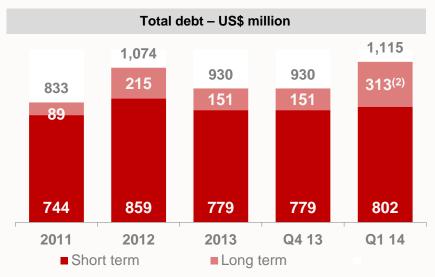
(2) Excludes arbitration award reversal totaling \$30 million in Q1 2013.



Selected balance sheet and cash flow items









Source: Company filings

Note:

(2)Including US\$150 million in aggregate principal amount of 4.25% convertible senior notes due 2019



Working capital calculated as total current assets less total current liabilities (1)

Guidance

	Q1 2014	Q2 2014	FY2013	FY2014	YoY ∆%
Module shipments	500MW	600MW- 630MW	1.9GW	2.5GW – 2.7GW	+37%
Revenue	\$466 Million	560 Million to 590 Million	1.6 Billion	\$2.7 Billion to \$2.9 Billion	+75%
Gross margin	14.7%	17% – 19% ⁽¹⁾	16.9%	NA	NA

Source: Earnings release issued on May 16, 2014

(1) Includes module business and project business





CanadianSolar