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Our Business

Canadian Solar at a Glance

A Top 5 Global Company



2001

Founded in Ontario Canada



2006

Listed on the NASDAQ as CSIQ



61 GW

Solar module capacity⁽¹⁾



30 GWh

Battery energy storage capacity(2)



20+

Countries



22,000+

Dedicated workforce

With a Stellar Track Record

>125 GW

Cumulative modules delivered globally⁽³⁾

>10 GWp & >3 GWh Solar power projects and battery energy storage projects developed, built, and connected globally (3)



5-year average gross margin



5-year average net margin

And World Class Brand

Top Bankable Manufacturer

BloombergNEF (2022)

Tier 1 Solar Company

BloombergNEF (2017-2023)

Sustainability Reporting of the Year

Environmental Finance (2023)

Seal of Excellence for Sustainability

UNEF (2024)

Top Brand PV USA

EUPD Research



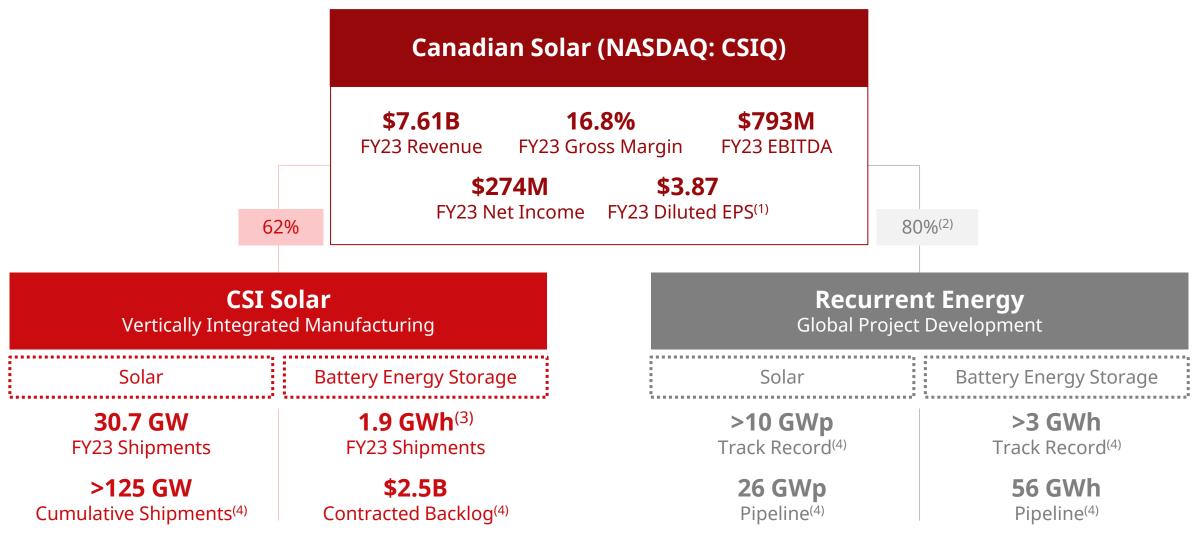


⁽²⁾ By December 31, 2025.



⁽³⁾ As of March 31, 2024.

A Global Solar and Storage Manufacturing and Project Development Business



⁽¹⁾ Diluted EPS includes the dilutive effect of convertible bonds. \$3.87/share is calculated from total earnings of \$279M (including 2.5% coupon of \$5.3M) divided by diluted shares 72.2 million shares (including 6.3 million shares issuable upon the conversion of convertible bonds).

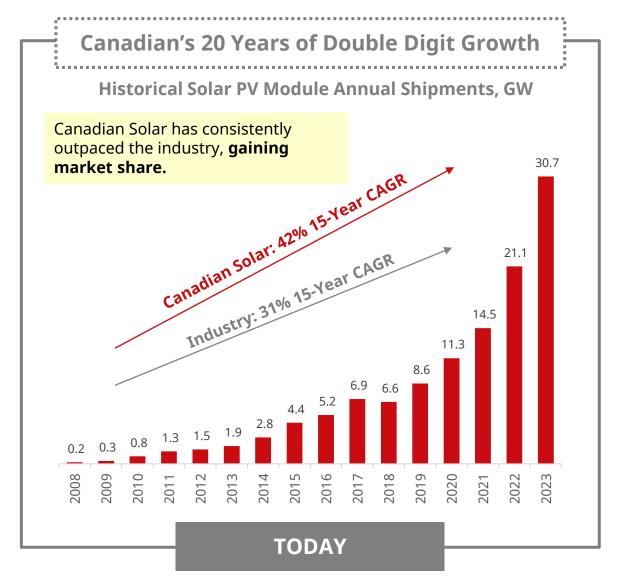


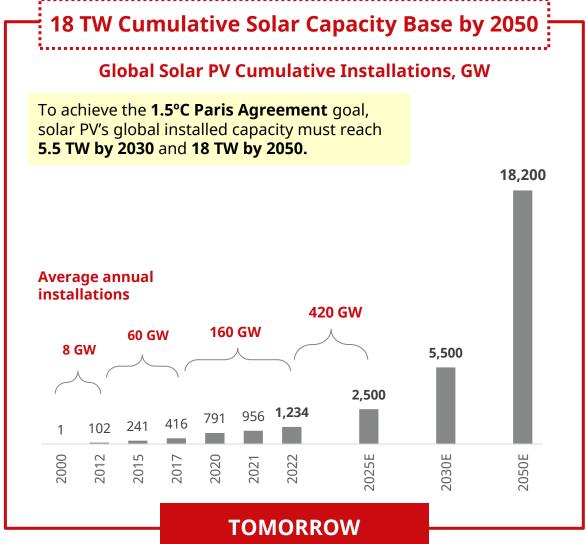
⁽²⁾ In January 2024, Recurrent Energy secured a \$500 million preferred equity investment commitment, convertible into common equity, from BlackRock, representing 20% of the outstanding fully diluted shares of Recurrent Energy on an as-converted basis.

⁽³⁾ Including approx. 760 MWh expected to be recognized as revenues in 2024 due to being shipments in late Q4 2023.

⁽⁴⁾ Developed, built, and connected as of March 31, 2024; cumulative shipment, pipeline, and contracted backlog as of the same date.

Premium Quality Solar PV Modules: Our Growth Story









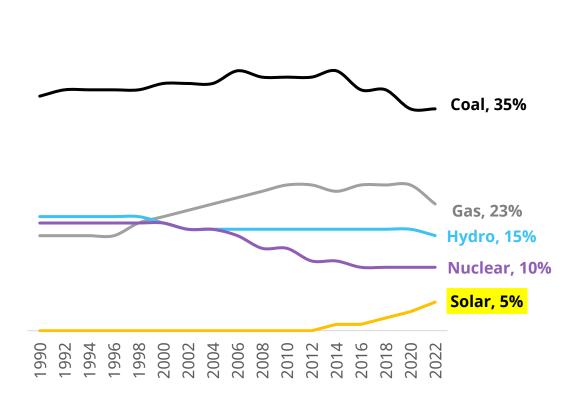
Today, Solar Is a Hugely Underpenetrated yet Cost-effective Source of Energy

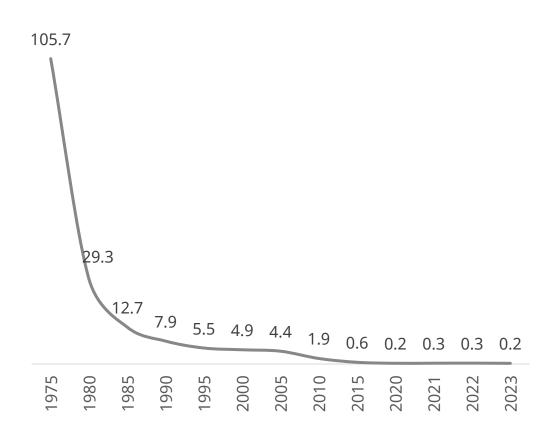
Massive Headroom for Solar

Attractive Returns with Module at Record Low Cost

Electricity Generation by Fuel Type





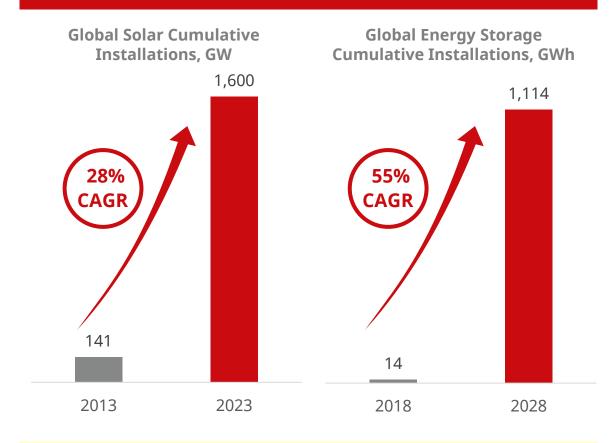


Source: BP Energy Outlook 2021, International Energy Agency (IEA), BNEF, S&P Global.



"Solar + Energy Storage" Will Lead the Terawatt Generation

Massive Growth in Both Solar and Energy Storage

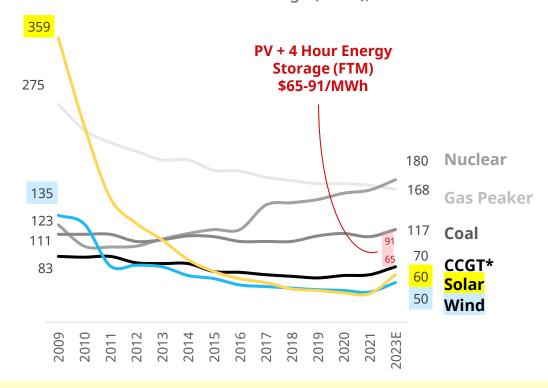


While global solar cumulative installations reached **1 TW in 2022**, global energy storage system cumulative installations are expected to reach **1 TWh by 2028**.

Source: S&P Global, Wood Mackenzie, Lazard 2023 LCOE and LCOS Reports. *CCGT = Combined Cycle Gas Turbine.

"Solar + Energy Storage" Key to Energy Transition

Mean Unsubsidized Levelized Cost of Energy (LCOE) and Levelized Cost of Storage (LCOS), \$/MWh



Solar + 4 hour energy storage is **increasingly competitive**.



Success Driven by Global-local Team and Culture of Diversity







Our Journey: Two Decades of Industry-leading Innovation and Performance

2001 2006 2007 2008 2009 2011 2015 2016 Listing on Canadian • Canada module production • Module shipment Brazil module production Canadian Solar Inc. Luoyang ingot Vietnam module founded NASDAQ Solar (USA) and wafer volume exceeds 1 GW production begins begins begins Multi-year auto charger Suzhou cell production • Canada PV project • Top 5 global module Acquisition of • Brazil's top module Inc. order from Volkswagen production established begins development begins manufacturer ranking Recurrent to supplier and PV project Auto supply chain Canadian • Industry's 1st Launch of DG PV system become a globally developer begins for 12 consecutive quality management First CNAS-Solar EMEA vertically business in Japan under years leading greenfield • PV cell and module certified PV GmbH integrated PV SunGarden® brand • Sales presence in 20 PV project factories in Thailand certification (ISO/TS16949) lab established manufacturer • 2nd in Japan DG PV market countries or territories developer make Canadian Solar the • Changshu module Canadian Solar by market share and only Largest global largest PV manufacturer Products sold to more production begins Japan K.K. foreign brand in top 6 than 160 countries or pipeline in markets locally, ranking in the top established outside of China 20 by export sales territories 2017 2021 2022 2018 2019 2023

- CSIF listing on the Tokyo Stock Exchange – the largest PV asset-based REIT by market capitalization
- PV asset ownership model transformation

- 1st to launch
 166mm modules
 globally
- 1st to launch halfcell modules globally
- Begin to develop energy storage projects
- Acquisition of U.S. energy storage technology company Princeton Power
- North America battery energy storage R&D center established
- 861 MWh of energy storage connected to the grid
- Investment in SolarWorx, a German off-grid PV technology company, to develop African markets
- Investment in Habitat Energy, a British Al-driven energy storage trading software company
- In-house power trading and technological R&D

- Mass production of SolBank, a proprietary utility-scale battery energy storage system
- EP Cube, a proprietary residential battery energy storage product, receives best U.S. residential energy storage product award
- 1.4 GWh Crimson project in the U.S., the world's single largest energy storage project, is connected to the grid

- Manufacturing business listing on Shanghai Stock Exchange Science and Technology
- U.S. 5 GW PV module factory begins production

Innovation Board

- U.S. 5 GW PV cell factory announced
- C&I energy storage product, KuBank, launched
- EP Cube launched in the U.S., Japan, and EU markets
- Annual shipment volume of power electronics and inverters exceeds 1 GW



Led by a Global Strategically-minded Management Team

	Dr. Shawn Qu Chairman Chief Executive Officer	 Founded Canadian Solar in 2001 with NASDAQ IPO in 2006 Director and Vice President at Photowatt International S.A. Research Scientist at Ontario Hydro (Ontario Power Generation)
	Yan Zhuang President CSI Solar Co., Ltd.	 Head of Asia at Hands-on Mobile, Inc. Asia Pacific Regional Director of Marketing Planning and Consumer Insight at Motorola Inc.
	Ismael Guerrero Corporate Vice President CEO of Recurrent Energy	 President, Head of Origination and COO at TerraForm Global Vice President of Global Projects at Canadian Solar Director of Operations for Asia at the Global Sustainable Fund
	Thomas Koerner Corporate Senior Vice President Global Sales	 General Manager North America of Astronergy (the solar division of the Chint Group) Prokurist and Head of Sales Operations, Sourcing, and Product Management Solar at Schuco Solar
	Xinbo Zhu Senior Vice President Chief Financial Officer	 Chief Supply and Risk Officer of Recurrent Energy Vice President and Finance Controller of Canadian Solar Finance Director of Vishay Intertechnology
	Dr. Huifeng Chang Senior Vice President Chief Strategy Officer	 Co-Head of Sales and Trading at CICC U.S. in New York CEO of CSOP Asset Management in Hong Kong Vice President of Citigroup Equity Proprietary Investment in New York
95	Guangchun Zhang Senior Vice President CSI Solar Co., Ltd.	 Vice President for R&D and Industrialization of Manufacturing Technology at Suntech Power Holdings Centre for Photovoltaic Engineering at the University of New South Wales and Pacific Solar Pty. Ltd.
	Hanbing Zhang Chief Sustainability Officer CSI Solar Co., Ltd.	 Global Head of Marketing at Canadian Solar Founder and President of Women in Solar Energy, an industry association to promote the participation and career development of women in the solar industry





Compelling Investment Highlights

Differentiated global module business with focus on strategic markets



Operationally excellent battery energy storage business positioned for massive growth



Long-term
upside from
project
development
business
transformation



Cutting edge technology backed by versatile manufacturing capabilities



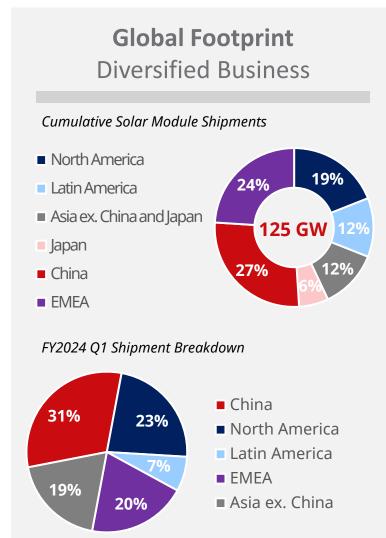
Industry leadership in environmental, social, and governance (ESG) standards



Attractive
valuation
supported by
strong
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balance sheet

CSI Solar Has Been an Industry Trailblazer for Over 20 Years



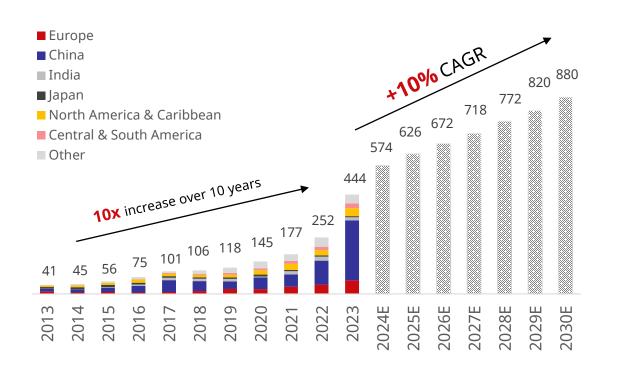




Supported by Strong Industry Fundamentals

Strong Growth Outlook on a Much Larger Market Base

Global Solar PV Annual Installations, GW



Lower Risk + Higher Returns Outlook in the Solar Industry

LOWER RISK:

- Independence from subsidies: grid parity driving lower market uncertainty from subsidy policy overhang; lower demand/supply mismatch volatility from subsidy deadlines
- Greater market stability: faster demand and supply adjustments to market signals
- Lower market concentration: significant increase in the number of 1 GW+ markets
- Larger market scale: much larger and more stable global base of demand

HIGHER RETURNS:

- Accelerating demand for solar energy consumption and for solar energy assets
- Solar module prices approaching the bottom of the cost curve





Tailwinds Driven by Policy and Corporate Initiatives

corporate

off-takers

verizon^v

Strong Energy Security, Climate Change, and Decarbonization Commitments by Major Economies

- U.S.: Inflation Reduction Act (IRA) commits \$369 billion for energy security and climate change mitigation over 10 years; extension of clean energy ITC/PTCs, standalone storage incentives, credit transferability etc.
- **REPowerEU:** to reduce reliance on imported gas; 420 GW of additional solar capacity by 2030, with high scenario potential for 1 TW; Germany to increase solar tenders to 20 GW by 2028 from current 5 GW.
- China: "1+N" policies to reach peak carbon by 2030, and carbon neutrality by 2060. Non-fossil fuel energy to account for 20%/25% of primary energy consumption by 2025/2030 respectively. Solar and wind total installation to reach 1,200 GW and non-fossil fuel sources to account for 80% of primary energy consumption by 2060, implying annual solar capacity additions of 80-100 GW. Energy storage commercialization during the 14th Five Year Plan (system costs to reduce 30%).

Corporations Are Also Demanding More Clean Energy to **Decarbonize Their Operations** # Fortune 500 companies that have Annual cumulative # companies with made public climate commitments approved targets and commitments 331 2022 4,230 2021 2,253 2020 1,106 2019 751 arowth in # 2018 515 companies that have 25 committed to sciencebased decarbonization targets 2015 2023 Key clean General Mills amazon energy

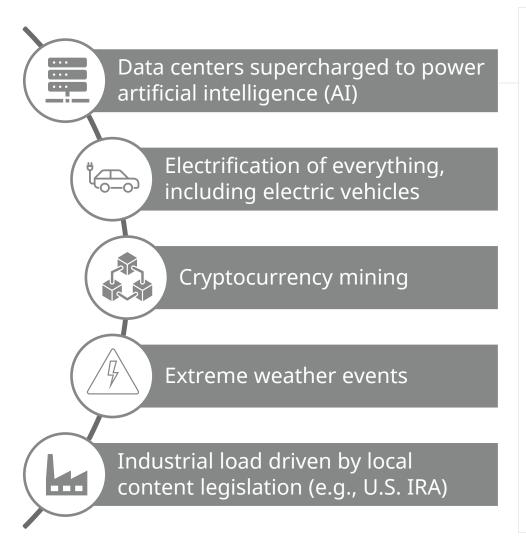


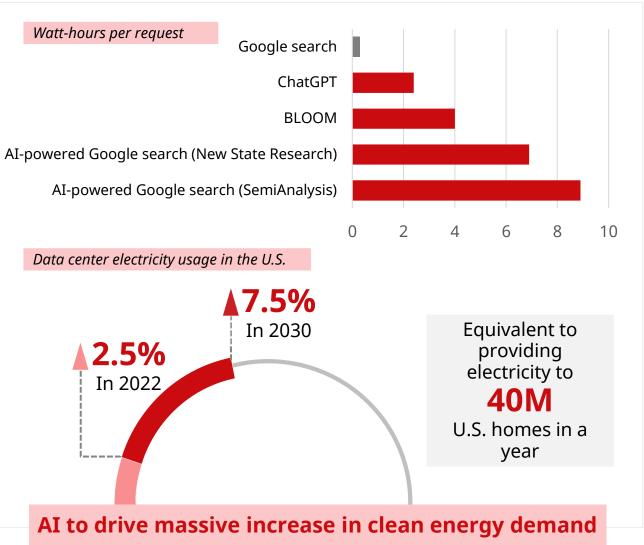


AngloAmerican

Meta

Significant Growth in Electricity Demand Over the Next Decades



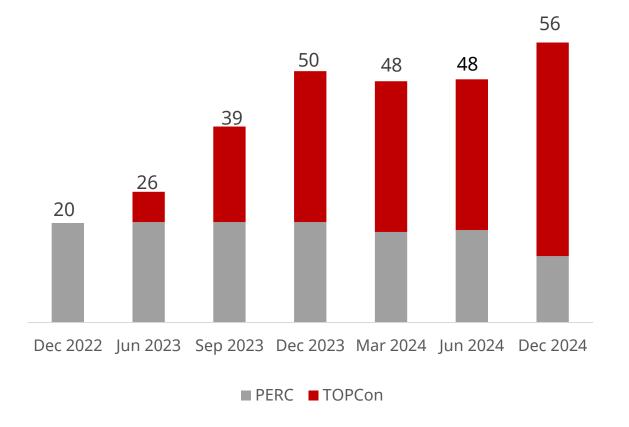


Source: Nathaniel Bullard, Boston Consulting Group (BCG)..



N-Type TOPCon to Comprise Nearly 80% of Total Cell Capacity by Year End

Solar Cell Manufacturing Capacity Breakdown, GW



Manufacturing Capacity Expansion Roadmap

Capacity, GW	Country	Mar 2024A	Jun 2024E	Dec 2024E	
Ingot	Total	20	20	50	
	China	23	23	45	
Wafer	Thailand	1	5	5	
	Total	24	28	50	
	China	36	36	44	
Call	Thailand	12	12	12	
Cell	U.S.*	-	-	-	
	Total	48	48	56	
	China	45	45	45	
Madula	Thailand	11	11	11	
Module	U.S.	2	4	5	
	Total	58	60	61	



^{*}U.S. cell production expected to commence by the end of 2025.



Positioned to Excel in the U.S. Market

Long-term Investments





Strong Track Record with a Leading Brand



This is the first Super Bowl powered by 100% renewable energy



The Las Vegas Raiders have a 25-year deal to buy renewable power for Allegiant Stadium.





Compelling Investment Highlights

Differentiated global module business with focus on strategic markets

Operationally excellent battery energy storage business positioned for massive growth



Long-term
upside from
project
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Cutting edge technology backed by versatile manufacturing capabilities



Industry leadership in environmental, social, and governance (ESG) standards

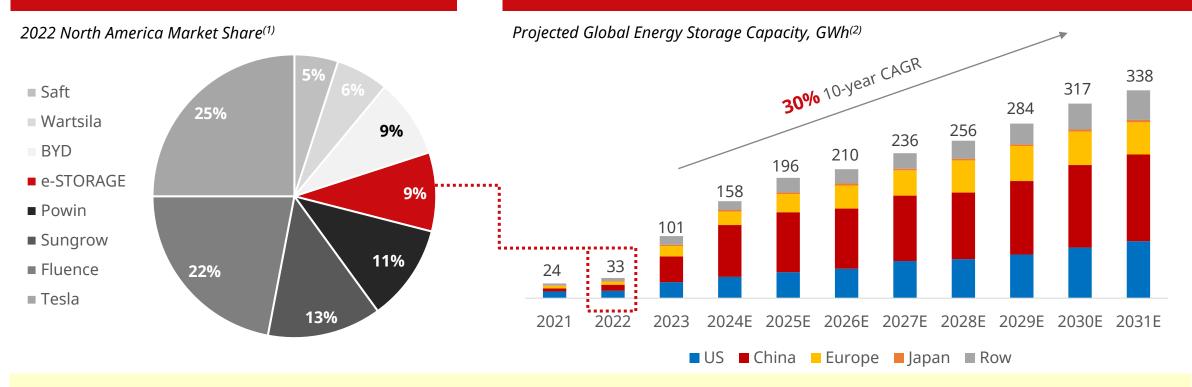


Attractive
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E-STORAGE Is Strategically Positioned in a Booming Market

Strength in the United States

Positions E-STORAGE to Capitalize on Outsized Market Growth



<u>Massive global growth:</u> Growing annually at 29%, total global capacity additions is projected to exceed 1 TWh by 2031. <u>U.S. advantage:</u> The U.S. is set to account one quarter of the global storage market over the next eight years, a trend that will magnify e-STORAGE's strong market share.

<u>"Solar + energy storage" paradigm:</u> Leveraging Canadian Solar's PV BU, e-STORAGE can better identify markets that maximize the value of battery energy storage, including earlier market opportunities.



⁽¹⁾ Source: Wood Mackenzie. Market share by shipment volume. North America volume largely driven by the U.S.

⁽²⁾ Source: Wood Mackenzie.

2 Battery Energy Storage Leader Offering a Full Stack Value Proposition



Proven Global Track Record

- **1. Deployment at scale:** Close to 5.7 GWh of battery energy storage solutions shipped to global markets
- **2. Global footprint:** key markets include the U.S., the U.K., Europe, Canada, Latin America, Australia, India, and China
- **3. Advanced manufacturing:**operating two fully automated,
 state-of-the-art, and industryleading manufacturing facilities
 with an annual capacity of 20 GWh



Differentiated Services Solution

- **1. Versatile solution offering:** from planning to post-construction, e-STORAGE is a "one-stop shop" for customers
- 2. Best-in-class BESS: SolBank 3.0 sets a new industry standard with a capacity of 5 MWh e-STORAGE is bankable at 100+ financial institutions globally
- **3. Unparalleled support:** backed by Canadian Solar, a Canadian company with 20+ years operating in global markets



Strong Financial Performance

- **1. High revenue visibility:** \$2.5B backlog as of March 31, 2024 expect to recognize up to half as revenue in 2024
- 2. Margin accretive: boasting industry-leading margins with ambitious mid-term targets driven by operational excellence
- 3. Stable, recurring earnings: \$29.6M⁽¹⁾ of annual recurring revenue supported by >90% LTSA attachment rate





Robust Performance and Compelling Growth Trajectory

FY24Q1 Financial Performance



\$174MFY24Q1 Order Intake



\$251M

FY24Q1 Revenue Recognized



\$2.5B

Contracted Backlog⁽¹⁾



3.0 **GWh**

Long-Term Services AUM⁽¹⁾



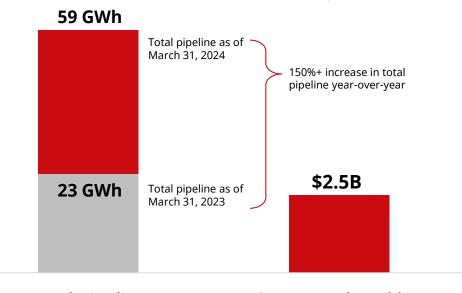
\$29.6M

Annual Recurring Revenue (1)

(1) As of March 31, 2024.

Near to Mid-term Targets

FY24 Shipments	6.0 - 6.5 GWh
FY25 Year-end Manufacturing Capacity	30 GWh
Mid-term Market Share Target	10%+
Mid-term Gross Margin Target	Mid-teens



Total Pipeline



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3

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Cutting edge technology backed by versatile manufacturing capabilities



Industry leadership in environmental, social, and governance (ESG) standards



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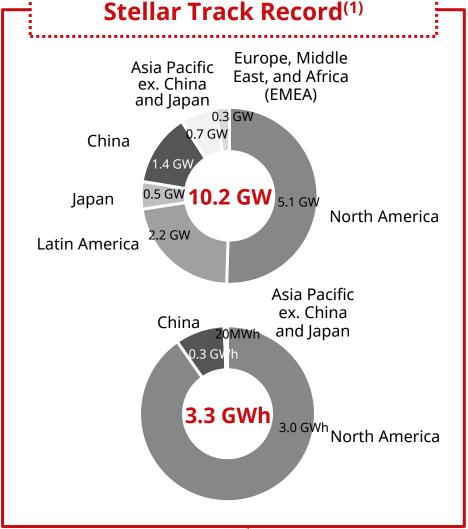
Recurrent Energy: Leading Global Project Developer and Owner

14+ Years of Global Project Development Experience

- Vertically integrated expertise across greenfield origination, development, financing, execution, operations and maintenance, and asset management
- Delivered 10.2 GWp of solar power and 3.3 GWh of battery energy storage projects globally⁽¹⁾
- **26 GW** of total solar project pipeline ⁽²⁾ of which **11 GW** have interconnections
- **36 GWh** of total battery storage pipeline ⁽²⁾ of which **15 GWh** have interconnections

Balanced business model combining growth and stability

- Electricity revenue from operating portfolio
- Asset sales (solar PV and battery energy storage)
- Power services (O&M) and asset management



⁽¹⁾ Developed, built, and connected as of March 31, 2024.

⁽²⁾ As of March 31, 2024.

\$500 Million Investment by BlackRock in Recurrent Energy

"We are excited to partner on behalf of our clients with Recurrent Energy. We believe this partnership will help unlock the full potential of Recurrent Energy's impressive renewable energy project development platform. Recurrent Energy is emblematic of our strategy of investing in leading renewable power generation assets and transition-enabling infrastructure, and we are pleased to make this first investment commitment from the fourth vintage of BlackRock's Climate Infrastructure fund franchise."

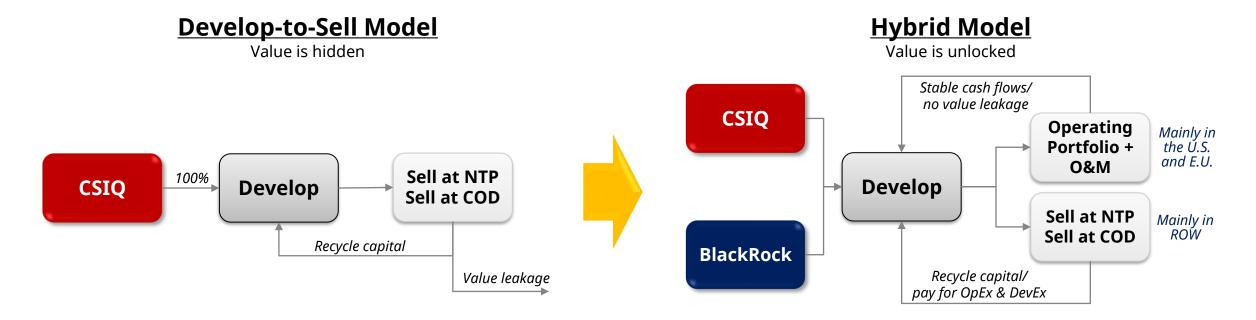
David Giordano, Global Head of Climate Infrastructure and Chief Investment Officer of Transition Capital, BlackRock



Empowering our transition from a pure developer to a developer plus long-term owner and operator in select markets, enabling a more diversified portfolio and stable, long-term earnings



How This Investment Will Make Recurrent Energy More Valuable



Stronger capitalization: minority equity raise to recapitalize equity base, reduce cost of capital, prove market value

Long-term predictable cash flows in a diversified low-risk portfolio: fixed PPAs and asset ownership in Europe and the U.S.

Cash-efficient, stable, forecasteable growth: funded growth model as value created from asset rotation (project sales) will help fund stable growth in operating portfolio, limiting need for future capital raises



Massive Global Solar Power Project Pipeline

TOTAL **26 GWp**

Plants in Operation

1.2 GWp

Plants in Construction

1.5 GWp

Backlog

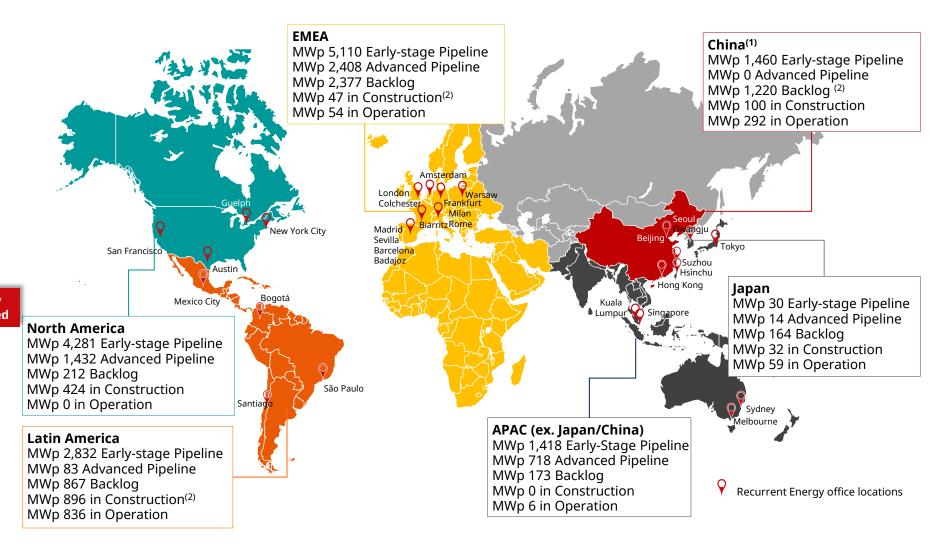
Majority contracted 5.0 **GWp**

Advanced Pipeline

4.7 GWp

Early-stage Pipeline

15.1 **GWp**





⁽¹⁾ China portfolio is part of Recurrent Energy reportable segment.



⁽²⁾ Including 388 MWp in construction and 159 MWp in backlog that are owned by or already sold to third parties.

3 Massive Global Battery Energy Storage Project Pipeline

TOTAL 56 GWh

Plants in Operation

0.6 **GWh**

Plants in Construction

0.4 **GWh**

Backlog

Majority contracted

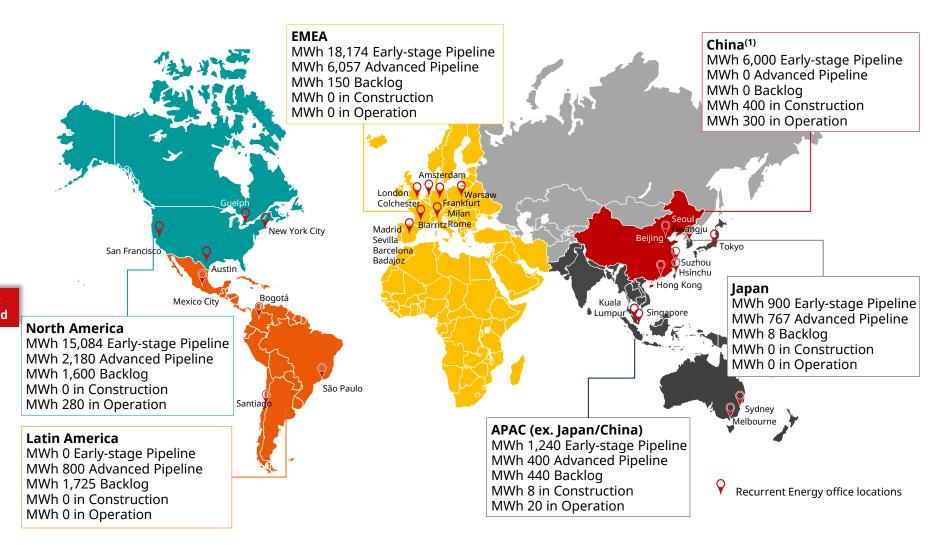
3.9 **GWh**

Advanced Pipeline

10.2 GWh

Early-stage Pipeline

41.4 GWh





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4 Solar PV: Leadership Characterized by Versatility

Leading Innovation			Cutting-edge Technology		Technology Agnostic			
 Ranked #1 by number of valid patents as of 2021-year end according to China PV Industry Association (CPIA) As of December 2023, granted a total of 3,477 patents, maintaining 2,205 valid patents, including 325 invention patents 			 Among the first in the industry to commercialize the following technologies: Half-cut cell/module MBB (multi-busbars) Bifacial modules Large wafer (166mm), initiating the trend toward larger wafer (182mm/210mm) 		 Product technologies: commercialized PERC, TOPCon, HJT Wafer size: both 182mm and 210mm, while other tier 1 players focus on either 182mm or 210mm modules Higher flexibility and better access to all markets 			
CS5, CS6	MaxPower	Ku/BiKu	HiKu/BiHiKu	HiKu5/BiHiKu5	HiKu6/BiHi	Ku6	HiKu7/BiHiKu7	TOPCon
125mm Full cell 2005	156mm Full cell 2010	156.75mm Half cell 2017	166mm MBB Half cell	166mm MBB, half cell Small gap, Hetero ribbon	182mm MBB, half ce Small gap Hetero ribbo	on	210mm MBB, half cell Small gap Hetero ribbon	210mm SMBB, half cell Small gap Super thin ribbon 2023
100W	200W	300W	400W	500W	600W		670W	705W



Energy Storage: Solbank 3.0 with Higher Energy Density and Safety



SolBank 3.0



Power: 1.2 - 2.35 MW Capacity: 5 MWh

High Energy Density ~ Optimized Modular Design ~ Advanced Safety Design ~ Installation and Service Efficiency

Enhanced Energy Density

- Utilizes 314 Ah battery cells and compact integration, increasing single container energy density up to 45%
- Reduces land cost by up to 35% in a 100 MWh project

Intelligent Control

- Liquid cooling cuts auxiliary consumption up to 30%
- Active balance and string-level management, guaranteeing high efficiency and availability

Safety

- IP67-rated pack design
- Up to 20% faster detection of abnormal and automatic protection
- Advanced pack thermal isolation, electrical redundancy protection, and multi-level fire protection, effectively minimizing potential issues

Compatibility & Installation

- Turn-key integration and stationery certification, reducing project schedule risks by up to 40%
- · Plug-and-play setup for streamlined commissioning



SolBank 2.0 Power: 0.78 - 1.54 MW Capacity: 3.3 MWh



SolBank 1.0 Power: 0.70 - 1.37 MW Capacity: 2.9 MWh



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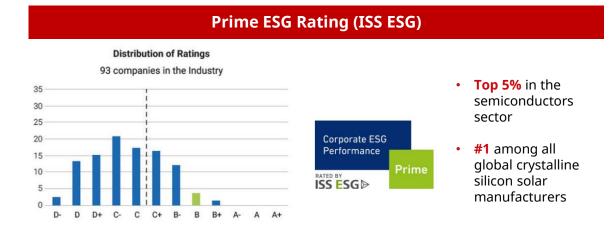


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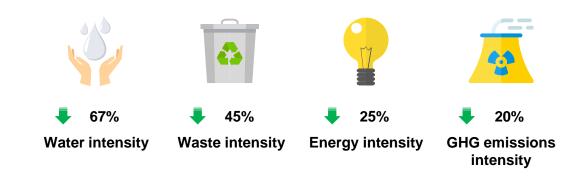


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ESG Leader in the Crystalline Silicon PV Industry

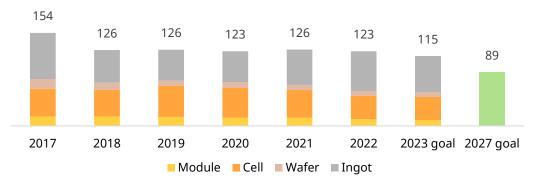


Key Environmental Achievements, 2017 - 2022



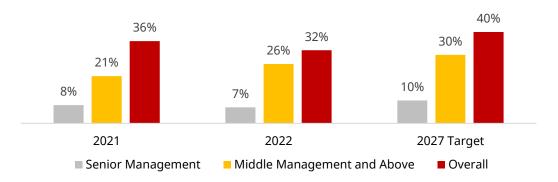
100% Renewable Electricity Before 2030

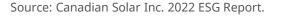
GHG Emissions Intensity, tCO2eq/MW



Equity, Diversity, and Inclusion

Percentage of Female Employees







Recognition of Our Industry-leading ESG Standards



Top 3%
Environment*

Top 4%
Sustainable
Procurement*

Top 5%
Overall*





Lead Manager

Issuer	Canadian Solar
Size	JPY 18.5 billions (\$120 million)
Maturity	September 2026
Use of proceeds	Solar and battery storage
External reviewer	Japan Credit Rating Agency ('A-' and 'Green 1')



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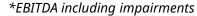


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6 Solid Earnings Performance

Total Debt and Cash Breakdown (\$ in thousands)						
	2Q23	3Q23	4Q23	1Q24		
Short-term borrowings	1,899	1,706	1,805	2,180		
Financing liabilities – current	42	6	-	-		
Finance leases liabilities – current	49	63	88	87		
Long-term borrowings	1,013	1,072	1,266	1,588		
Convertible bonds and green bonds	260	382	389	380		
Financing liabilities – non-current	-	17	28	42		
Finance leases liabilities - non-current	37	81	72	61		
Total debt	3,300	3,327	3,648	4,338		
Cash and equivalents	2,011	1,921	1,939	2,077		
Restricted cash:	1,239	1,072	1,008	817		
Total cash (for EV calculation)	2,011	1,921	1,939	2,077		
Net debt	1,289	1,406	1,709	2,261		

EBITDA Calculation					
	2Q23	3Q23	4Q23	1Q24	TTM
Total revenue	2,364	1,846	1,702	1,329	7,241
- COGS	-1,923	-1,538	-1,488	-1,076	-6,025
Gross profit	441	308	214	253	1,216
- Operating expenses	-217	-225	-213	-204	-859
Operating profit	224	83	1	49	357
-/+ Other expenses/income	41	-20	9	-3	27
+ Depreciation & amortization	73	76	90	110	349
EBITDA (non-GAAP)	338	139	100	156	733
Impairments	21	-	1	-	22
Adjusted EBITDA (non-GAAP)*	359	139	101	156	755





- (1) Prices as of May 14, 2024, market close.
- (2) All Canadian Solar financials are actual reported values. For a reconciliation of GAAP to non-GAAP results, see accompanying table "GAAP to Non-GAAP Reconciliation" on slide 47.



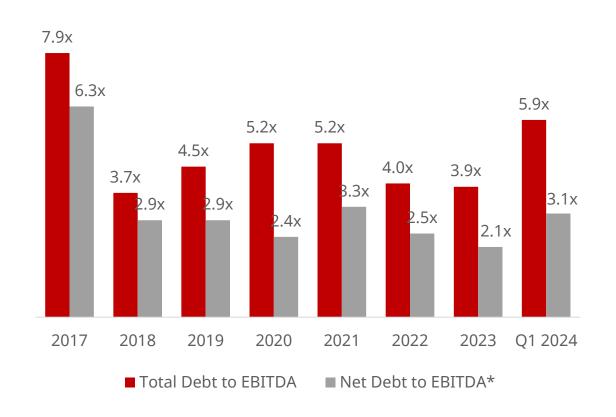
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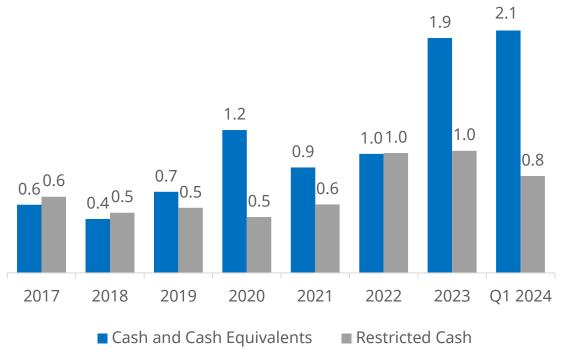
Strong Balance Sheet with Low Leverage

Decreasing Leverage: **3.1x** Net Debt to EBITDA

Strong Cash Reserves: **~\$3 Billion** Balance

\$ in Billions







^{*}Note: Net debt calculation nets out unrestricted cash only.



Quarterly Income Statement Highlights

\$ in millions except per share data	1Q23	2Q23	3Q23	4Q23	1Q24	qoq	yoy
Net revenues	1,701	2,364	1,846	1,702	1,329	-22%	-22%
-CSI Solar	1,709	2,014	1,806	1,701	1,342	-21%	-21%
-Recurrent Energy	20	360	64	54	39	-27%	+97%
-Elimination	(28)	(10)	(24)	(53)	(52)		
Gross margin	18.7%	18.6%	16.7%	12.5%	19.0%	+650 bp	+30 bp
-CSI Solar margin	18.5%	14.3%	16.6%	12.1%	18.4%	+630 <i>bp</i>	-10 bp
-Recurrent Energy margin	36.0%	43.9%	27.7%	40.5%	33.1%		
Selling and distribution expenses	88	88	100	94	89	-6%	+0%
General and admin expenses	79	139	114	108	95	-13%	+20%
R&D expenses	17	23	29	32	34	+9%	+98%
Other operating income	(12)	(34)	(18)	(21)	(14)		
Total operating expenses	172	216	225	213	204	-4%	+18%
Operating income	146	224	83	1	49	+8,405%	-66%
Net interest expense	(12)	(21)	(11)	(18)	(1)		
Net FX gain or (loss)	(13)	34	(17)	0	(4)		
Income tax (expense) or benefit	(29)	(46)	11	5	(10)		
Net income (loss)	107	198	62	(3)	36	+1,232%	-66%
Net income (loss) attributable to Canadian Solar Inc.	84	170	22	(1)	12	+991%	-85%
Diluted Earnings (loss) per Share	1.19	2.39	0.32	(0.02)	0.19*	+1,050%	-84%

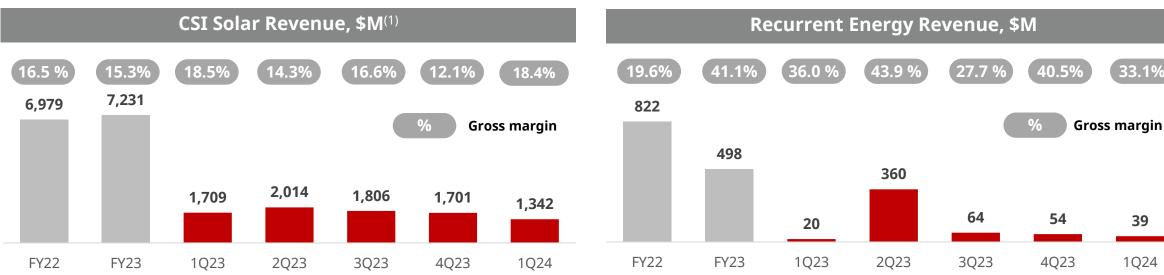


Performance Overview by Division

\$ in million	1Q24	yoy	qoq	FY23	yoy	
	Total module shipments (GW)	6.3	+4%	-23%	30.7	45%
	Revenues	1,342	-21%	-21%	7,231	4%
CSI Solar	Gross profit	248	-22%	+20%	1,109	-4%
	Income from operations	82	-51%	+104%	456	33%
	Revenues	39	+97%	-27%	498	-39%
Recurrent Energy	Gross profit	13	+81%	-40%	205	27%
	Income (loss) from operations	(20)	-35%	-1,635%	97	20%

HIGHLIGHTS

- CSI Solar shipped 6.3 GW of solar modules globally with North America accounting for over 20% of the total share. Operating income was \$82 million, a 104% gog increase. Battery energy storage contracted backlog was \$2.5 billion as of March 31, 2024.
- Recurrent Energy made swift progress regarding BlackRock's \$500 million investment, anticipating to close within the next few months. Recurrent Energy had a total solar power project development pipeline of 26 GW and battery energy storage project development pipeline of 56 GWh as of March 31, 2024.



⁽¹⁾ Includes effects of both sales to third party customers and to the Company's Recurrent Energy business to reflect the real underlying performance. Please refer to the financial tables in the quarterly press release for the intercompany transaction elimination information. Income from operation amounts reflect management's allocation and estimate as some services are shared by the two segments of the Company.



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Guidance as of May 9, 2024

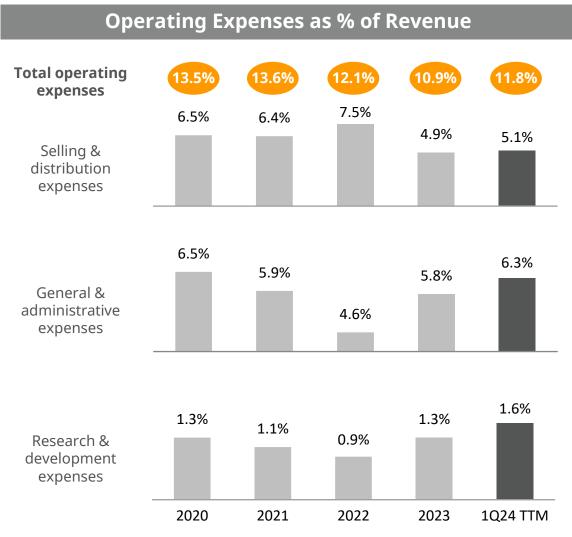
	FY2024 Q1 Actual	FY2024 Q2 Guidance
Solar Module Shipments (DC)	6.3 GW	7.5 – 8.0 GW*
Utility Scale Battery Energy Storage Shipments (DC)	1.1 GWh	1.4 – 1.6 GWh*
Revenue	\$1.3B	\$1.5B – \$1.7B
Gross Margin	19.0%	16% – 18%

FY2023 Actual	FY2024 Guidance	FY2023-24E yoy Δ%
30.7 GW	35 – 40 GW	c. +22%
1.9 GWh	6.0 – 6.5 GWh	c. +230%
\$7.6B	\$7.3B - \$8.3B	c. +3%
16.8%	n/a	n/a

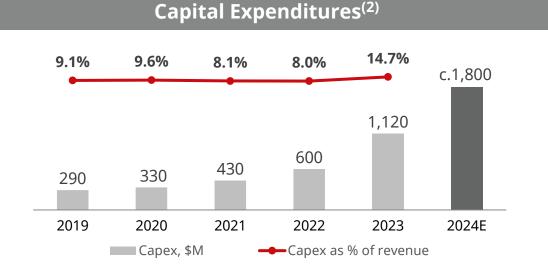
- Strategic management of volume in Q2, as market prices remain challenging
- Continued momentum in e-STORAGE performance, with projected revenue and profitability contributions in the second half to surpass those of the first half
- Updated full year shipment and revenue guidance reaffirms commitment to profitable growth, as the Company navigates a challenging macroenvironment



Disciplined Management of OpEx, Working Capital, and CapEx







⁽¹⁾ Inventory turnover days calculated as average gross inventory (adding back provisions) divided by cost of revenues x365. Account receivables days calculated as average gross accounts receivable (adding back bad debt allowance) divided by total revenues x365. Accounts payable days calculated as average accounts and short-term notes payable divided by purchases x365.



⁽²⁾ Capex for PP&E only (does not include capex related to project development).

Consolidated Income Statement

\$ in millions except per share data	2021	2022	2023	yoy	1Q23	2Q23	3Q23	4Q23	1Q24	qoq	yoy
Net Revenue	5,277	7,469	7,613	2%	1,701	2,364	1,846	1,702	1,329	-22%	-22%
Cost of revenues	-4,368	-6,206	-6,333	2%	-1,383	-1,923	-1,538	-1,488	-1,076	-28%	-22%
Gross profit	909	1,263	1,280	1%	318	441	308	214	253	+18%	-21%
Selling and distribution expenses	-399	-559	-370	-34%	-88	-88	-100	-94	-89	-6%	+0%
General and administrative expenses	-309	-342	-440	29%	-79	-139	-114	-108	-95	-13%	+20%
Research and development expenses	-58	-70	-101	44%	-17	-23	-29	-32	-34	+9%	+98%
Other operating income, net	47	64	85		12	34	18	21	14		
Total operating expenses, net	-719	-907	-826	-9%	-172	-216	-225	-213	-204	-4%	+18%
Income from operations	190	356	454	27%	146	224	83	1	49	+8,405%	-66%
Net interest expense	-47	-33	-62		-12	-21	-11	-18	-1		
Gain (loss) on change in fair value of derivatives	24	-44	-27		8	-24	-4	-7	-17		
Foreign exchange gain (loss)	-47	78	31		-21	58	-13	7	13		
Investment income	19	0	14		8	2	2	2	0		
Income tax benefit (expense)	-36	-73	-60		-29	-46	10	5	-9		
Equity in earnings of affiliates	7	15	14		7	5	-5	7	1		
Net income (loss)	110	299	364		107	198	62	-3	36		
Less: net income (loss) attributable to non-controlling interests	15	59	90		23	28	40	-2	24		
Net income (loss) attributable to Canadian Solar Inc.	95	240	274	14%	84	170	22	-1	12	+991%	-85%
Earnings (loss) per share – basic	1.55	3.73	4.19		1.30	2.62	0.33	-0.02	0.19		
Earnings (loss) per share – diluted	1.46 ⁽¹⁾	3.44	3.87 ⁽³⁾	13%	1.19	2.39 ⁽²⁾	0.32(2)	-0.02 ⁽²⁾	0.19 ⁽²⁾	+1,050%	-84%

⁽¹⁾ We increased our issued share base by 3.6 million shares for the full year 2021 with our ATM offering program. For the twelve months ended December 31, 2021, diluted EPS of \$1.46 was calculated from total earnings of \$101 million, including 2.5% coupon of \$5.3 million, divided by 68.9 million diluted shares outstanding, including 6.3 million shares issuable upon the conversion of the convertible notes.

³⁾ Diluted EPS includes the dilutive effect of convertible bonds. \$3.87/share is calculated from total earnings of \$279M (including 2.5% coupon of \$5.3M) divided by diluted shares of 72.2 million shares (including 6.3 million shares issuable upon the conversion of convertible notes).



^{(2) \$2.39/}share is calculated from total earnings of \$171M (including 2.5% coupon of \$1.3M) divided by diluted shares of 71.7 million shares (including 6.3 million shares issuable upon the conversion of convertible notes). \$0.32/share is calculated from total earnings of \$2.5% coupon of \$1.3M) divided by diluted shares of 72.9 million shares (including 6.3 million shares issuable upon the conversion of convertible notes). Loss per share excludes any dilutive effects. \$0.02/share is calculated from total earnings of \$12M divided by diluted shares of 66.6 million shares.

Consolidated Balance Sheet

\$ in millions	2Q21	3Q21	4Q21	1Q22	2Q22	3Q22	4Q22	1Q23	2Q23	3Q23	4Q23	1Q24
Cash and cash equivalents	814	868	870	845	1,054	1,083	981	848	2,011	1,921	1,939	2,077
Restricted cash - current	494	487	561	845	888	865	978	1,208	1,234	1,065	1,000	812
Accounts receivable	625	742	652	728	833	956	971	991	1,267	1,015	905	809
Inventories	1,130	1,213	1,192	1,629	1,622	1,604	1,524	1,672	1,532	1,432	1,180	1,395
Project assets – current	563	661	594	683	329	332	386	396	340	326	281	278
Other current assets	736	986	903	964	1,007	913	805	932	933	872	790	807
Total current assets	4,362	4,957	4,772	5,694	5,733	5,753	5,645	6,047	7,317	6,631	6,095	6,178
Restricted cash - non-current	3	2	4	4	6	7	10	20	5	7	8	5
Property, plant and equipment	1,398	1,367	1,402	1,382	1,354	1,517	1,827	1,986	2,000	2,569	3,088	3,053
Net intangible assets	20	19	19	18	16	15	18	15	14	14	20	35
Project assets - non-current	390	423	433	526	498	579	439	468	347	420	577	704
Solar power systems	160	109	108	108	104	101	365	472	613	687	952	1,165
Investments in affiliates	63	83	99	99	105	107	116	136	159	178	237	238
Other non-current assets	629	522	551	542	564	582	617	685	744	894	919	989
Total non-current assets	2,663	2,525	2,616	2,679	2,647	2,908	3,392	3,782	3,882	4,769	5,801	6,189
TOTAL ASSETS	7,025	7,482	7,388	8,373	8,380	8,661	9,037	9,829	11,199	11,400	11,896	12,367
Short-term borrowings	1,358	1,380	1,593	1,607	1,522	1,428	1,444	1,762	1,899	1,706	1,805	2,180
Accounts and notes payable	1,579	1,617	1,384	2,130	2,269	2,272	2,299	2,418	2,474	2,188	1,692	1,714
Other payables	658	704	668	669	650	765	853	864	798	916	1,360	1,279
Other current liabilities	274	477	393	355	343	465	619	771	832	903	1,007	865
Total current liabilities	3,869	4,178	4,038	4,761	4,784	4,930	5,215	5,815	6,003	5,713	5,864	6,038
Long-term borrowings	531	579	524	753	780	942	813	863	1,014	1,071	1,266	1,588
Green bonds and convertible notes	224	224	258	258	257	256	258	258	260	382	389	380
Other non-current liabilities	437	467	442	456	448	417	444	459	481	613	672	669
Total non-current liabilities	1,192	1,270	1,224	1,467	1,485	1,615	1,515	1,580	1,755	2,066	2,327	2,637
TOTAL LIABILITIES	5,061	5,448	5,262	6,228	6,269	6,545	6,730	7,395	7,758	7,779	8,191	8,675
Common shares	745	793	836	836	836	836	836	836	836	836	836	836
Retained earnings	974	1,010	1,036	1,045	1,119	1,197	1,276	1,359	1,529	1,551	1,550	1,562
Other equity	-68	-90	-71	-63	-166	-249	-170	-147	82	107	173	132
Total Canadian Solar Inc. shareholders' equity	1,651	1,713	1,801	1,818	1,789	1,785	1,942	2,048	2,447	2,494	2,559	2,530
Non-controlling interests	313	321	325	327	322	331	365	386	994	1,127	1,146	1,162
TOTAL EQUITY	1,964	2,034	2,126	2,145	2,111	2,116	2,307	2,434	3,441	3,621	3,705	3,692

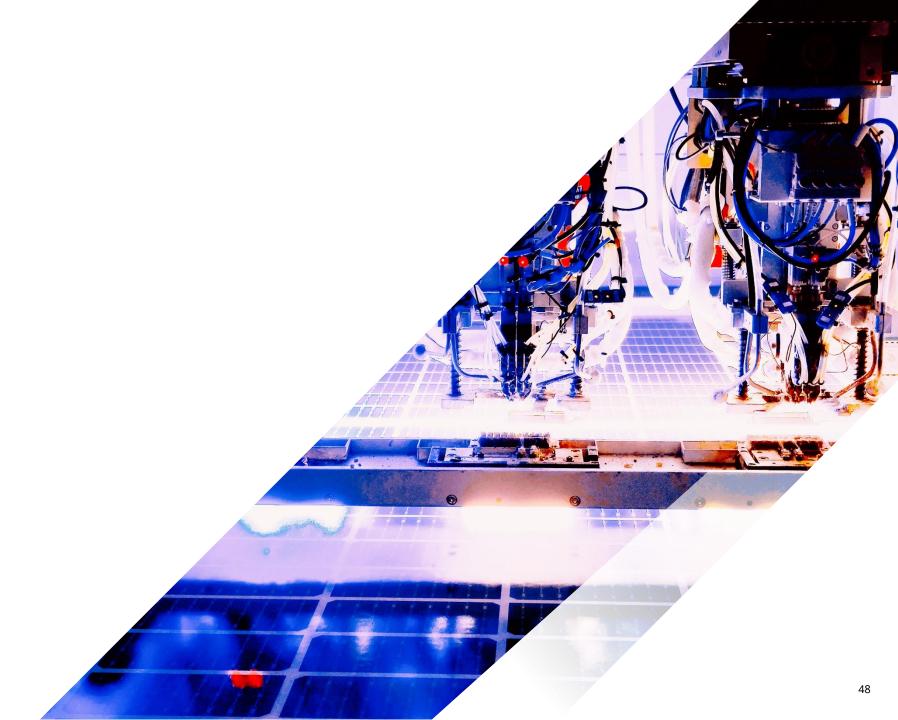


GAAP to Non-GAAP Reconciliation

\$ in millions	FY22	FY23	4Q23	1Q24
GAAP net income (loss)	299	364	(3)	36
Add back:				
Income tax expense (benefit)	74	60	(5)	9
Net interest expense	33	62	18	1
Non-GAAP EBIT	406	486	10	46
Add back:				
Depreciation & amortization	235	307	90	110
Non-GAAP EBITDA	641	793	100	156
Add back:				
Impairments	62	22	1	-
Non-GAAP adjusted EBITDA	703	815	101	156

- To supplement financial disclosures presented in accordance with GAAP, the Company uses non-GAAP measures which are adjusted from the most comparable GAAP measures for certain items as described herein.
- The Company presents non-GAAP values for EBITDA so that readers can better understand the underlying operating performance of the business, excluding the effect of non-cash costs such as depreciation, amortization, and impairments.
- The non-GAAP numbers are not measures of financial performance under U.S. GAAP and should not be considered in isolation or as an alternative to other measures determined in accordance with GAAP. These non-GAAP measures may differ from non-GAAP measures used by other companies, and therefore their comparability may be limited.

Appendix



Recurrent Energy: Pipeline Breakdown and Definitions

Plants in Operation

• Projects in operation and connected to the local grid, generating electricity revenues

Plants in Construction

• Projects in construction that have not yet reached commercial operation

Backlog

- Late-stage projects that have passed the Risk Cliff Date and are expected to be built in the next 1-4 years
- Risk Cliff Date is the date on which the project passes the last high-risk development milestone (varies by country)
- Most backlog projects will have received required environmental and regulatory approvals and entered into interconnection agreements. Significant majority of projects in backlog have contracted revenues

Advanced Pipeline

• Mid-stage projects that have secured or have more than 90% certainty of securing an interconnection agreement

Early-stage Pipeline

- Early-stage projects controlled by Recurrent Energy that are in the process of securing interconnection.
- The Company may exit from earlier stage projects that do not show acceptable risk/return/cash flow profile



Recurrent Energy: Overview of Project Development Process

Operation+ Execution Development **Operations and maintenance (O&M):** Origination, site selection, M&A Financing and structuring of debt (greenfield and brownfield opportunities) and equity Maximize performance **Environmental studies** EPC management: > Technical inspections and repairs System design Engineering > Real time remote monitoring Financial modelling > Procurement: Canadian Solar > Performance reporting PV modules, centralized BOS Secure land and interconnection **Asset management** Construction management PPA negotiation/auction participation Infrastructure fund / vehicles in Japan, Testing and commissioning Energy storage integration Brazil, Europe for long term ownership **Energy trading platform for operating** → Commercial Operation Date (COD) → Notice to Proceed (NTP) assets Project exit at NTP: Project exit at COD: • Smaller revenue, higher gross margin % • Larger revenue, lower gross margin % • Higher capital needs Lower capital needs

Maximize project valuation, accelerate cash turn, minimize risk exposure, focus on capturing long-term returns of solar and battery energy storage project assets



Recurrent Energy: Leading Presence in Markets with Strong Fundamentals

Focus on Low Risk, High Growth Markets

Most Contracted Projects Secured by Long-term PPAs

- North America: Positive legislations, including the Inflation Reduction Act in the U.S., to allow CSIQ to capture greater value from solar and storage assets; future potential to build local investment vehicle
- Latin America: Growth through both public auctions and private PPAs.

 Brazil over 1.5 GW of projects in backlog, expected to reach COD this year and over the next few years; to feed into the FIP-IE vehicle.

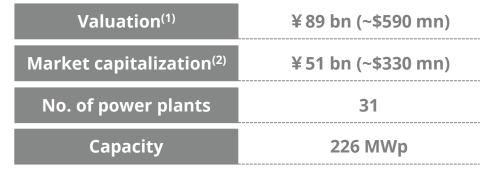
 Projects under development in Chile, Mexico and Colombia
- **EMEA**: Expect significant growth driven by net zero carbon emissions targets; in Italy, established CSFS Fund 1, a closed-ended alternative investment fund, partnering with patient capital investors to retain ownership of projects over the longer term. Largest developer in Italy in terms of contracted volume.
- Japan: Strong fundamentals; transition from feed-in-tariff to auctions market
- Asia Pacific ex. China and Japan: Increase presence in markets such as South Korea and explore opportunities in markets such as Malaysia, Thailand and Vietnam

Average length of FIT/PPA contracts				
U.S.	12-20			
Brazil	15-20			
Europe	~ 10			
Japan	~ 20			
Southeast Asia	~ 20			
Australia	10-20			



CSIF, Japan's Largest Publicly Listed Solar Infrastructure Fund

Canadian Solar Infrastructure Fund (TSE: 9284.T) 15% owned by CSIQ



Total sponsor portfolio 18 projects, 256 MWp

Operational and under construction 10 projects, 92 MWp

Under late-stage Development (backlog) 8 projects, 164 MWp

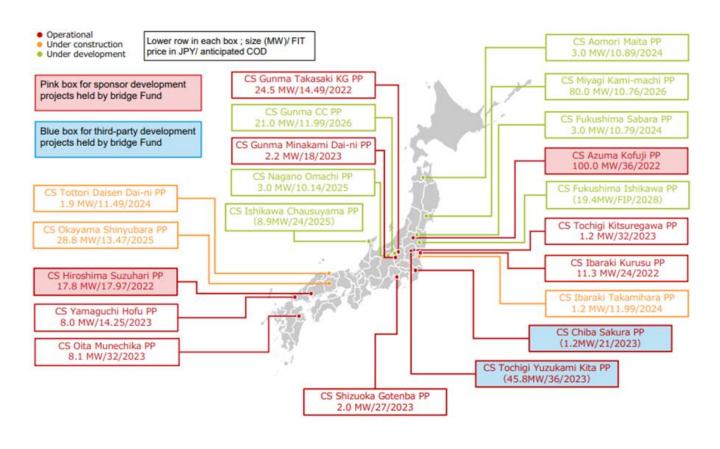
Sponsor portfolio FIT distribution (by MW)



■ ¥24-32 ■ < ¥24

c.25% of portfolio contracted at USD >0.15/kWh FIT

Map of CSIF and Sponsor (CSIQ) Assets



- (1) Based on the valuations of power plants as of December 31, 2023, as calculated by PricewaterhouseCoopers Sustainability LLC and Japan Real Estate Institute.
- (2) As of May 15, 2024.



